

Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2020
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	4,600	--	--	26,945	16,554	-183	728	43,776	3,412	0	10,374
Hydrocarbon Gas Liquids	35,345	-27	989	3,088	3,971	--	-1,480	3,155	11,469	30,222	8,142
Natural Gas Liquids	35,345	-27	335	2,778	3,170	--	-1,419	3,155	11,469	28,397	7,895
Ethane	13,185	--	--	--	--	--	334	--	3,256	184	1,073
Propane	12,886	--	918	2,620	10,984	--	-1,252	--	5,726	22,934	5,306
Normal Butane	4,087	--	-536	38	2,600	--	-422	1,919	2,243	2,448	1,075
Isobutane	1,679	--	-47	120	-442	--	-13	569	2	751	155
Natural Gasoline	3,508	-27	--	--	-560	--	-66	667	241	2,079	286
Refinery Olefins	--	--	654	310	--	--	-61	--	--	1,826	247
Ethylene	--	--	15	--	--	--	--	--	--	15	--
Propylene	--	--	663	310	--	--	-68	--	--	1,842	83
Normal Butylene	--	--	-74	--	--	--	-33	--	--	-41	109
Isobutylene	--	--	50	--	--	--	40	--	--	10	55
Other Liquids	--	1,721	--	26,926	127,179	11,542	-388	166,909	953	-106	73,304
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,727	--	365	20,552	-767	906	20,449	522	0	9,485
Hydrogen	--	--	--	--	--	223	--	223	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	1,727	--	365	20,552	-990	906	20,226	522	0	9,485
Fuel Ethanol	--	1,451	--	--	20,098	-605	1,088	19,365	491	0	8,349
Renewable Fuels Except Fuel Ethanol	--	276	--	365	454	-385	-182	861	31	0	1,136
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	4,660	216	--	-16	4,896	102	-106	4,125
Motor Gasoline Blend.Comp. (MGBC)	--	-6	--	21,901	106,411	12,309	-1,278	141,564	329	0	59,694
Reformulated	--	--	--	10,885	17,638	5,044	-1,898	35,463	2	0	19,257
Conventional	--	-6	--	11,016	88,773	7,264	620	106,101	326	0	40,437
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	214,848	21,705	95,020	-11,320	-4,092	--	6,587	317,759	70,874
Finished Motor Gasoline	--	--	187,426	4,683	6,872	-11,704	-542	--	337	187,482	4,090
Reformulated	--	--	73,863	--	--	-5,350	5	--	--	68,508	33
Conventional	--	--	113,563	4,683	6,872	-6,354	-547	--	337	118,974	4,057
Finished Aviation Gasoline	--	--	--	2	130	--	4	--	--	128	203
Kerosene-Type Jet Fuel	--	--	5,678	2,241	29,172	--	1,000	--	937	35,154	9,845
Kerosene	--	--	227	--	317	--	-864	--	151	1,257	1,341
Distillate Fuel Oil ⁶	--	--	12,972	9,427	54,990	384	-6,664	--	1,374	83,063	38,138
15 ppm sulfur and under	--	--	12,893	9,067	52,677	384	-5,647	--	1,188	79,480	34,085
Greater than 15 ppm to 500 ppm sulfur	--	--	537	97	128	--	-167	--	185	744	1,304
Greater than 500 ppm sulfur	--	--	-458	263	2,185	--	-850	--	1	2,839	2,749
Residual Fuel Oil	--	--	2,148	3,114	--	--	236	--	933	4,093	7,907
Less than 0.31 percent sulfur	--	--	-213	--	--	--	-219	--	NA	NA	1,458
0.31 to 1.00 percent sulfur	--	--	1,500	1,239	--	--	38	--	NA	NA	2,125
Greater than 1.00 percent sulfur	--	--	861	1,875	--	--	417	--	NA	NA	4,324
Petrochemical Feedstocks	--	--	-2	3	--	--	-23	--	--	24	22
Naphtha for Petro. Feed. Use	--	--	-2	--	--	--	-23	--	--	21	22
Other Oils for Petro. Feed. Use	--	--	--	3	--	--	--	--	--	3	--
Special Naphthas	--	--	28	4	--	--	2	--	--	30	35
Lubricants	--	--	705	435	1,002	--	-141	--	348	1,935	1,301
Waxes	--	--	6	147	--	--	-18	--	123	48	391
Petroleum Coke	--	--	1,693	3	585	--	--	--	2,221	60	--
Marketable	--	--	835	3	585	--	--	--	2,221	-798	--
Catalyst	--	--	858	--	--	--	--	--	--	858	--
Asphalt and Road Oil	--	--	1,872	1,646	1,869	--	2,919	--	137	2,331	7,569
Still Gas	--	--	1,920	--	--	--	--	--	--	1,920	--
Miscellaneous Products	--	--	175	--	84	--	-1	--	25	235	32
Total	39,945	1,694	215,837	78,664	242,725	39	-5,232	213,840	22,421	347,876	162,694

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.